

WITHDRAWAL, INJECTION AND STORAGE CAPACITY FOR GAS YEAR 2013 - 2014
Data as of 30.04.2013
CONTRACTED AND AVAILABLE INJECTION CAPACITY IN CHIREN UGS ON A MONTHLY BASIS

Month	From date to date	Technical capacity, million m ³ /month	Available interruptible capacity, million m ³ /month	Contracted firm capacity, million m ³ /month	Contracted interruptible capacity, million m ³ /month	Available firm capacity, million m ³ /month	**Available interruptible capacity, million m ³ /month
May.2013	1-31	50.00	30.00	25.00	26.30	25.00	3.70
June.2013	1-30	95.00	5.00	95.00	5.00	0.00	0.00
July.2013	1-31	90.00	7.00	90.00	7.00	0.00	0.00
August.2013	1-31	70.00	8.00	70.00	8.00	0.00	0.00
September.2013	1-30	50.00	5.00	30.00	0.00	20.00	5.00

CONTRACTED AND AVAILABLE WITHDRAWAL CAPACITY IN CHIREN UGS ON A MONTHLY BASIS

Month	From date to date	Technical capacity, million m ³ /month	Available interruptible capacity, million m ³ /month	Contracted firm capacity, million m ³ /month	Contracted interruptible capacity, million m ³ /month	Available firm capacity, million m ³ /month	**Available interruptible capacity, million m ³ /month
October.2013	1-31	40.00	7.00	0.00	0.00	40.00	7.00
November.2013	1-30	65.00	8.00	0.00	0.00	65.00	8.00
December.2013	1-31	72.00	7.00	72.00	0.00	0.00	7.00
January.2014	1-31	90.00	12.00	90.00	0.00	0.00	12.00
February.2014	1-28	72.00	8.00	72.00	0.00	0.00	8.00
March.2014	1-31	61.00	8.00	21.00	0.00	40.00	8.00

**Available withdrawal/injection capacity is made public if storage capacity is available and is allocated to the amount of the available storage capacity according to the terms and conditions of the Rules for access, published [HERE](#).

CONTRACTED AND AVAILABLE INJECTION CAPACITY IN CHIREN UGS

Month	From date to date	Technical capacity, million m ³ /week	Available interruptible capacity, million m ³ /week	Contracted firm capacity, million m ³ /week	Contracted interruptible capacity, million m ³ /week	Available firm capacity, million m ³ /week	**Available interruptible capacity, million m ³ /week
<i>May</i>	01.05-06.05	8.05	4.85	4.13	4.25	0.00	0.00
	06.05-13.05	11.27	6.79	5.78	5.97	0.00	0.00
	13.05-20.05	11.27	6.79	5.78	5.97	9.24	1.36
	20.05-27.05	11.27	6.79	5.78	5.97	9.24	1.36
	27.05-31.05	8.05	4.85	4.13	4.25	6.60	0.98

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[HERE.](#)

CONTRACTED AND AVAILABLE STORAGE CAPACITY IN CHIREN UGS FOR GAS YEAR 2013-2014

	Total	Contracted/ Reserve available	Available
TECHNICAL STORAGE CAPACITY IN CHIREN UGS	550 mcm	505 mcm	45 mcm
RESERVE*	250 mcm	250 mcm	0 mcm
COMMERCIAL FIRM CAPACITY	210 mcm	165 mcm	45 mcm
COMMERCIAL INTERRUPTIBLE CAPACITY	90 mcm	90 mcm	0 mcm

*Capacity determined with a view to guarantee the security of supply to consumers and maintain the balance between natural gas imports and consumption.

CLARIFICATIONS:

1. Firm and interruptible capacity daily values are determined by dividing the monthly and weekly capacity by the number of days for injection and withdrawal depending on:

- Filling ratio of the gas in storage and preceding injection/withdrawal rates during the injection/withdrawal season;
- Repair works and tests/inspections of surface and underground equipment;
- Interruption of the interruptible capacity due to market or technological reasons;