

WITHDRAWAL, INJECTION AND STORAGE CAPACITY FOR GAS YEAR 2014 - 2015
Data as of 29.12.2014
CONTRACTED AND AVAILABLE WITHDRAWAL CAPACITY IN CHIREN UGS ON A MONTHLY BASIS

Month	From date to date	Technical firm capacity, million m ³ /month	Interruptible capacity, million m ³ /month	Contracted firm capacity, million m ³ /month	Contracted interruptible capacity, million m ³ /month	*Available firm capacity, million m ³ /month	*Available interruptible capacity, million m ³ /month
December.2014	29.12 - 01.01	11.60	0.97	2.32	0.00	9.29	0.97
January.2015	01.01 - 01.02	108.00	10.00	35.63	0.00	72.37	10.00
February.2015	01.02 - 01.03	96.00	8.00	10.00	0.00	86.00	8.00
March.2015	01.03 - 01.04	80.00	7.00	0.00	0.00	80.00	7.00

Data as of 29.12.2014
CONTRACTED AND AVAILABLE WITHDRAWAL CAPACITY IN CHIREN UGS ON A WEEKLY BASIS FOR DECEMBER 2014

Month	From date to date	Technical firm capacity, million m ³ /month	Interruptible capacity, million m ³ /month	Contracted firm capacity, million m ³ /month	Contracted interruptible capacity, million m ³ /month	*Available firm capacity, million m ³ /month	*Available interruptible capacity, million m ³ /month
December	29.12 - 01.01	11.60	0.97	2.32	0.00	9.29	0.97

Data as of 29.12.2014
CONTRACTED AND AVAILABLE STORAGE CAPACITY IN CHIREN UGS FOR GAS YEAR 2014-2015

			Total	Contracted / Reserved	Available
TECHNICAL STORAGE CAPACITY IN CHIREN UGS			550 mcm	392 mcm	158 mcm

RESERVE**	-	331 mcm	0 mcm
COMMERCIAL FIRM CAPACITY	300 mcm	61 mcm	158 mcm

*Available withdrawal/injection capacity is made public if storage capacity is available and is allocated to the amount of the available storage capacity according to the terms and conditions of the Rules for access, published

**Capacity to guarantee the security of supply to consumers and maintain the balance between natural gas imports and consumption.

CLARIFICATIONS:

Firm and interruptible capacity daily values are determined by dividing the monthly and weekly capacity by the number of days for injection and withdrawal depending on:

- Filling ratio of the gas in storage and preceding injection/withdrawal rates during the injection/withdrawal season;
- Repair works and tests/inspections of surface and underground equipment;
- Interruption of the interruptible capacity due to market or technological reasons;