

**WITHDRAWAL, INJECTION AND STORAGE CAPACITY FOR GAS YEAR 2014 - 2015**
*Data as of 15.12.2014*
**CONTRACTED AND AVAILABLE WITHDRAWAL CAPACITY IN CHIREN UGS ON A MONTHLY BASIS**

| Month                | From date to date    | Technical firm capacity, million m <sup>3</sup> /month | Interruptible capacity, million m <sup>3</sup> /month | Contracted firm capacity, million m <sup>3</sup> /month | Contracted interruptible capacity, million m <sup>3</sup> /month | *Available firm capacity, million m <sup>3</sup> /month | *Available interruptible capacity, million m <sup>3</sup> /month |
|----------------------|----------------------|--|---|---|--|---|--|
| <b>December.2014</b> | <b>15.12 - 01.01</b> | <b>65.80</b>   | <b>5.49</b>   | <b>13.16</b>  | <b>0.00</b>  | <b>52.65</b>  | <b>5.49</b>  |
| <b>January.2015</b>  | <b>01.01 - 01.02</b> | <b>108.00</b>  | <b>10.00</b>  | <b>35.63</b>  | <b>0.00</b>  | <b>72.37</b>  | <b>10.00</b>   |
| <b>February.2015</b> | <b>01.02 - 01.03</b> | <b>96.00</b>   | <b>8.00</b>   | <b>10.00</b>  | <b>0.00</b>  | <b>86.00</b>  | <b>8.00</b>  |
| <b>March.2015</b>    | <b>01.03 - 01.04</b> | <b>80.00</b>   | <b>7.00</b>   | <b>0.00</b>   | <b>0.00</b>  | <b>80.00</b>  | <b>7.00</b>  |

*Data as of 15.12.2014*
**CONTRACTED AND AVAILABLE WITHDRAWAL CAPACITY IN CHIREN UGS ON A WEEKLY BASIS FOR DECEMBER 2014**

| Month           | From date to date    | Technical firm capacity, million m <sup>3</sup> /month | Interruptible capacity, million m <sup>3</sup> /month | Contracted firm capacity, million m <sup>3</sup> /month | Contracted interruptible capacity, million m <sup>3</sup> /month | *Available firm capacity, million m <sup>3</sup> /month | *Available interruptible capacity, million m <sup>3</sup> /month |
|-----------------|----------------------|--|---|---|--|---|--|
| <b>December</b> | <b>15.12 - 22.12</b> | <b>27.10</b>   | <b>2.26</b>   | <b>5.42</b>   | <b>0.00</b>  | <b>21.68</b>  | <b>2.26</b>  |
|                 | <b>22.12 - 29.12</b> | <b>27.10</b>   | <b>2.26</b>   | <b>5.42</b>   | <b>0.00</b>  | <b>21.68</b>  | <b>2.26</b>  |
|                 | <b>29.12 - 01.01</b> | <b>11.61</b>   | <b>0.97</b>   | <b>2.32</b>   | <b>0.00</b>  | <b>9.29</b>   | <b>0.97</b>  |

*Data as of 15.12.2014*

**CONTRACTED AND AVAILABLE STORAGE CAPACITY IN CHIREN UGS FOR GAS YEAR 2014-2015**

|   |  |  | Total          | Contracted / Reserved | Available      |
|---|--|--|----------------|-----------------------|----------------|
| <b>TECHNICAL STORAGE CAPACITY IN CHIREN UGS</b> |  |  | <b>550 mcm</b> | <b>412 mcm</b>        | <b>138 mcm</b> |
| <b>RESERVE**</b>                                |  |  | <b>-</b>       | <b>351 mcm</b>        | <b>0 mcm</b>   |
| <b>COMMERCIAL FIRM CAPACITY</b>                 |  |  | <b>300 mcm</b> | <b>61 mcm</b>         | <b>138 mcm</b> |

\*Available withdrawal/injection capacity is made public if storage capacity is available and is allocated to the amount of the available storage capacity according to the terms and conditions of the Rules for access, published

\*\*Capacity to guarantee the security of supply to consumers and maintain the balance between natural gas imports and consumption.

**CLARIFICATIONS:**

Firm and interruptible capacity daily values are determined by dividing the monthly and weekly capacity by the number of days for injection and withdrawal depending on:

- Filling ratio of the gas in storage and preceding injection/withdrawal rates during the injection/withdrawal season;
- Repair works and tests/inspections of surface and underground equipment;
- Interruption of the interruptible capacity due to market or technological reasons;