

**WITHDRAWAL, INJECTION AND STORAGE CAPACITY FOR GAS YEAR 2013 - 2014**
*Data as of 02.01.2014*
**CONTRACTED AND AVAILABLE WITHDRAWAL CAPACITY IN CHIREN UGS ON A MONTHLY BASIS**

Month	From date to date	Technical firm capacity, million m <sup>3</sup> /month	Interruptible capacity, million m <sup>3</sup> /month	Contracted firm capacity, million m <sup>3</sup> /month	Contracted interruptible capacity, million m <sup>3</sup> /month	*Available firm capacity, million m <sup>3</sup> /month	*Available interruptible capacity, million m <sup>3</sup> /month
<b>January.2014</b>	<b>1-31</b>	<b>90.00</b>	<b>12.00</b>	<b>36.60</b>	<b>0.00</b>	<b>53.40</b>	<b>12.00</b>
<b>February.2014</b>	<b>1-28</b>	<b>72.00</b>	<b>8.00</b>	<b>72.00</b>	<b>0.00</b>	<b>0.00</b>	<b>8.00</b>
<b>March.2014</b>	<b>1-31</b>	<b>61.00</b>	<b>8.00</b>	<b>21.00</b>	<b>0.00</b>	<b>40.00</b>	<b>8.00</b>

*Data as of 02.01.2014*
**CONTRACTED AND AVAILABLE WITHDRAWAL CAPACITY IN CHIREN UGS ON A WEEKLY BASIS FOR JANUARY 2014**

Month	From date to date	Technical firm capacity, million m <sup>3</sup> /week	Interruptible capacity, million m <sup>3</sup> /week	Contracted firm capacity, million m <sup>3</sup> /week	Contracted interruptible capacity, million m <sup>3</sup> /week	*Available firm capacity, million m <sup>3</sup> /week	*Available interruptible capacity, million m <sup>3</sup> /week
<b>January.2014</b>	<b>01.01-06.01</b>	<b>14.52</b>	<b>1.94</b>	<b>12.50</b>	<b>0.00</b>	<b>2.02</b>	<b>1.94</b>
	<b>06.01-13.01</b>	<b>20.32</b>	<b>2.71</b>	<b>17.50</b>	<b>0.00</b>	<b>2.82</b>	<b>2.71</b>
	<b>13.01-20.01</b>	<b>20.32</b>	<b>2.71</b>	<b>6.60</b>	<b>0.00</b>	<b>13.72</b>	<b>2.71</b>
	<b>20.01-27.01</b>	<b>20.32</b>	<b>2.71</b>	<b>0.00</b>	<b>0.00</b>	<b>20.32</b>	<b>2.71</b>
	<b>27.01-01.02</b>	<b>14.52</b>	<b>1.93</b>	<b>0.00</b>	<b>0.00</b>	<b>14.52</b>	<b>1.93</b>

*Data as of 02.01.2014*
**CONTRACTED AND AVAILABLE STORAGE CAPACITY IN CHIREN UGS FOR GAS YEAR 2013-2014**

	Total	Contracted/ Reserve available	Available
<b>TECHNICAL STORAGE CAPACITY IN CHIREN UGS</b>	<b>550 mcm</b>	<b>550 mcm</b>	<b>0 mcm</b>
<b>RESERVE**</b>	<b>250 mcm</b>	<b>250 mcm</b>	<b>0 mcm</b>
<b>COMMERCIAL FIRM CAPACITY</b>	<b>210 mcm</b>	<b>165 mcm</b>	<b>0 mcm</b>
<b>COMMERCIAL INTERRUPTIBLE CAPACITY</b>	<b>90 mcm</b>	<b>90 mcm</b>	<b>0 mcm</b>

\*Available withdrawal/injection capacity is made public if storage capacity is available and is allocated to the amount of the available storage capacity according to the terms and conditions of the Rules for access, published

\*\*Capacity determined with a view to guarantee the security of supply to consumers and maintain the balance between natural gas imports and consumption.

### **CLARIFICATIONS:**

1. Firm and interruptible capacity daily values are determined by dividing the monthly and weekly capacity by the number of days for injection and withdrawal depending on:

- Filling ratio of the gas in storage and preceding injection/withdrawal rates during the injection/withdrawal season;
- Repair works and tests/inspections of surface and underground equipment;
- Interruption of the interruptible capacity due to market or technological reasons;