



## WITHDRAWAL, INJECTION AND STORAGE CAPACITY FOR GAS YEAR 2012 -2013

Data as of 31.08.2012

### CONTRACTED AND AVAILABLE INJECTION CAPACITY IN CHIREN UGS ON A MONTHLY BASIS

Month	From date to date	Technical capacity, million m <sup>3</sup> /month	Available interruptible capacity, million m <sup>3</sup> /month	Contracted firm capacity, million m <sup>3</sup> /month	Contracted interruptible capacity, million m <sup>3</sup> /month	Available firm capacity, million m <sup>3</sup> /month	**Available interruptible capacity, million m <sup>3</sup> /month
September.2012	1-30	87.00	9.00	87.00	9.00	87.00	9.00
October.2012	1-15	50.00	5.00	50.00	5.00	0.00	0.00

\* The available capacity is allocated according to points 5.1 - 5.3 of the Rules for Access to Chiren UGS. Applications are accepted according to the order set out in point 5.11 of the Rules. The announced available capacity is for the period 01-30.09.2012 and is reduced proportionally, whereas it is in the amount of 2,9 million m<sup>3</sup>/day available firm capacity and 0,3 million m<sup>3</sup>/day available interruptible capacity for every day in the period.

### CONTRACTED AND AVAILABLE WITHDRAWAL CAPACITY IN CHIREN UGS ON A MONTHLY BASIS

Month	From date to date	Technical capacity, million m <sup>3</sup> /month	Available interruptible capacity, million m <sup>3</sup> /month	Contracted firm capacity, million m <sup>3</sup> /month	Contracted interruptible capacity, million m <sup>3</sup> /month	**Available firm capacity, million m <sup>3</sup> /month	**Available interruptible capacity, million m <sup>3</sup> /month
November.2012	1-30	60.00	10.00	50.00	0.00	0.00	0.00
December.2012	1-31	75.00	13.00	67.00	0.00	0.00	0.00
January.2013	1-31	95.00	5.00	90.00	0.00	0.00	0.00
February.2013	1-28	75.00	10.00	72.00	0.00	0.00	0.00
March.2013	1-31	25.00	14.00	21.00	0.00	0.00	0.00

\*\*Available withdrawal/injection capacity is made public if storage capacity is available and is allocated to the amount of the available storage capacity according to the Access Rules to Chiren UGS, published

[HERE.](#)

### CONTRACTED AND AVAILABLE INJECTION CAPACITY IN CHIREN UGS

Month	From date to date***	Technical capacity, million m <sup>3</sup> /week	Available interruptible capacity, million m <sup>3</sup> /week	Contracted firm capacity, million m <sup>3</sup> /week	Contracted interruptible capacity, million m <sup>3</sup> /week	**Available firm capacity, million m <sup>3</sup> /week	**Available interruptible capacity, million m <sup>3</sup> /week
<b>September</b>	<b>27.08-03.09</b>	<b>15.80</b>	<b>0</b>	<b>0.00</b>	<b>0</b>	<b>5.80</b>	<b>0.60</b>
	<b>03.09-10.09</b>	<b>15.81</b>	<b>0</b>	<b>0.00</b>	<b>0</b>	<b>20.30</b>	<b>2.10</b>
	<b>10.09-17.09</b>	<b>15.80</b>	<b>0</b>	<b>0.00</b>	<b>0</b>	<b>20.30</b>	<b>2.10</b>
	<b>17.09-24.09</b>	<b>15.80</b>	<b>0</b>	<b>0.00</b>	<b>0</b>	<b>20.30</b>	<b>2.10</b>
	<b>24.09-01.10</b>	<b>13.60</b>	<b>0</b>	<b>0.00</b>	<b>0</b>	<b>20.30</b>	<b>2.10</b>

\*\*Available withdrawal/injection capacity is made public if storage capacity is available and is allocated to the amount of the available storage capacity according to the Access Rules to Chiren UGS, published

[HERE.](#)

<sup>1</sup> Gas withdrawn for a client for technological reasons

### CONTRACTED AND AVAILABLE STORAGE CAPACITY IN CHIREN UGS FOR GAS YEAR 2012-2013

	Total	Contracted/	Available
<b>TECHNICAL STORAGE CAPACITY IN CHIREN UGS</b>	<b>550 million m<sup>3</sup></b>	<b>454.00 million m<sup>3</sup></b>	<b>96.00 million m<sup>3</sup></b>
<b>RESERVE*</b>	<b>250 million m<sup>3</sup></b>	<b>250 million m<sup>3</sup></b>	<b>0 million m<sup>3</sup></b>
<b>COMMERCIAL CAPACITY</b>	<b>300 million m<sup>3</sup></b>	<b>204.00 million m<sup>3</sup></b>	<b>96.00 million m<sup>3</sup></b>

\*Capacity determined with a view to guaranteeing the security of supply to consumers and the maintenance of balance between natural gas imports and consumption.

#### CLARIFICATIONS:

- Firm and interruptible capacity daily values are determined by dividing the monthly and weekly capacity by the number of days for injection and withdrawal depending on:
  - Filling ratio of the gas in storage and preceding injection/withdrawal rates during the injection/withdrawal season;
  - Repair works and tests/inspections of surface and underground equipment;
  - Interruption of the interruptible capacity due to market or technological reasons;
- Due to repair works on the gas transmission system requiring interruption in injection in May 2012, the period of 1-15 October 2012 as initially announced for scheduled mitigation activities will be postponed for 15-30 October 2012.