

Prices for access and transmission through the gas transmission network owned by Bulgartransgaz EAD for the gas year 01.10.2017 – 30.09.2018 in line with EWRC Decision No NGP1/01.08.2017

1 Prices for access

* The price for access is calculated at entry and exit points/zones of the gas transmission system owned by Bulgartransgaz EAD based on the allocated capacity for the respective points.

1.1 Prices for access for yearly capacity product

Price for Access	Firm yearly product (BGN/MWh/d/y)	Interruptible yearly product (BGN/MWh/d/y)	Recalculated price on daily basis for firm yearly product (BGN/MWh/d)	Recalculated price on daily basis for interruptible yearly product (BGN/MWh/d)
Entry points/zones				
Negru Voda/Kardam	157,9706	142,1735	0,4328	0,3895
Local production	61,5969	55,4372	0,1688	0,1519
GMS Chiren (withdrawal)	100,3355	90,3020	0,2749	0,2474
Kulata/Sidirokastro	236,2725	212,6453	0,6473	0,5826
Ruse/Giurgiu	123,4414	111,0972	0,3382	0,3044
Exit points/zones				
Exit zone Bulgaria	389,3117	350,3806	1,0666	0,9599
GMS Chiren (injection)	123,4414	111,0972	0,3382	0,3044
Strandzha/Malkoclar	55,4049	49,8644	0,1518	0,1366
Kulata/Sidirokastro	395,5713	356,0141	1,0838	0,9754
Kyustendil/Jidilovo	578,2203	520,3983	1,5842	1,4257
Ruse/Giurgiu	333,7591	300,3832	0,9144	0,8230
Negru Voda/Kardam (backhaul)		78,9853	-	0,2164

1.2 Prices for access for quarterly capacity product

1.2.1 Prices for access for quarterly firm capacity product

Price for Access	Firm Product IV quarter 2017 (BGN/MWh/d/quarter)	Firm Product I quarter 2018 (BGN/MWh/d/quarter)	Firm Product II quarter 2018 (BGN/MWh/d/quarter)	Firm Product III quarter 2018 (BGN/MWh/d/quarter)	Recalculated price on daily basis IV quarter 2017 (BGN/MWh/d)	Recalculated price on daily basis I quarter 2018 (BGN/MWh/d)	Recalculated price on daily basis II quarter 2018 (BGN/MWh/d)	Recalculated price on daily basis III quarter 2018 (BGN/MWh/d)
Entry points/zones								
Negru Voda/Kardam	71,6710	70,1130	39,3844	39,8172	0,7790	0,7790	0,4328	0,4328
Local production	27,9464	27,3389	15,3570	15,5258	0,3038	0,3038	0,1688	0,1688
GMS Chiren (withdrawal)	45,5221	44,5325	25,0152	25,2901	0,4948	0,4948	0,2749	0,2749
Kulata/Sidirokastro	107,1965	104,8662	58,9063	59,5536	1,1652	1,1652	0,6473	0,6473
Ruse/Giurgiu	56,0052	54,7877	30,7758	31,1140	0,6088	0,6088	0,3382	0,3382
Exit points/zones								
Exit zone Bulgaria	176,6302	172,7904	97,0613	98,1279	1,9199	1,9199	1,0666	1,0666
GMS Chiren (injection)	56,0052	54,7877	30,7758	31,1140	0,6088	0,6088	0,3382	0,3382
Strandzha/Malkoclar	25,1371	24,5907	13,8133	13,9651	0,2732	0,2732	0,1518	0,1518
Kulata/Sidirokastro	179,4701	175,5686	98,6219	99,7056	1,9508	1,9508	1,0838	1,0838
Kyustendil/Jidilovo	262,3378	256,6348	144,1590	145,7432	2,8515	2,8515	1,5842	1,5842
Ruse/Giurgiu	151,4260	148,1342	83,2112	84,1256	1,6459	1,6459	0,9144	0,9144

1.2.2 Prices for access for quarterly interruptible capacity product

Price for Access	Interruptible Product IV quarter 2017 (BGN/MWh/d/quarter)	Interruptible Product I quarter 2017 (BGN/MWh/d/quarter)	Interruptible Product II quarter 2017 (BGN/MWh/d/quarter)	Interruptible Product III quarter 2017 (BGN/MWh/d/quarter)	Recalculated price on daily basis IV quarter 2017 (BGN/MWh/d)	Recalculated price on daily basis I quarter 2018 (BGN/MWh/d)	Recalculated price on daily basis II quarter 2018 (BGN/MWh/d)	Recalculated price on daily basis III quarter 2018 (BGN/MWh/d)
Entry points/zones								
Negru Voda/Kardam	64,5039	63,1017	35,4460	35,8355	0,7011	0,7011	0,3895	0,3895
Local production	25,1518	24,6050	13,8213	13,9732	0,2734	0,2734	0,1519	0,1519
GMS Chiren (withdrawal)	40,9699	40,0792	22,5136	22,7610	0,4453	0,4453	0,2474	0,2474
Kulata/Sidirokastro	96,4769	94,3795	53,0157	53,5983	1,0487	1,0487	0,5826	0,5826
Ruse/Giurgiu	50,4047	49,3089	27,6982	28,0026	0,5479	0,5479	0,3044	0,3044
Exit points/zones								
Exit zone Bulgaria	158,9672	155,5114	87,3552	88,3151	1,7279	1,7279	0,9599	0,9599
GMS Chiren (injection)	50,4047	49,3089	27,6982	28,0026	0,5479	0,5479	0,3044	0,3044
Strandzha/Malkoclar	22,6234	22,1316	12,4320	12,5686	0,2459	0,2459	0,1366	0,1366
Kulata/Sidirokastro	161,5231	158,0118	88,7597	89,7351	1,7557	1,7557	0,9754	0,9754
Kyustendil/Jidilovo	236,1040	230,9713	129,7431	131,1689	2,5663	2,5663	1,4257	1,4257
Ruse/Giurgiu	136,2834	133,3207	74,8900	75,7130	1,4813	1,4813	0,8230	0,8230
Negru Voda/Kardam (backhaul)	35,8355	35,0565	19,6922	19,9086	0,3895	0,3895	0,2164	0,2164

1.5 Capacity excess prices

Price for Access (BGN/MWh/d)	Capacity excess
Entry points/zones	
Negru Voda/Kardam	2,1640
Local production	0,8438
GMS Chiren (withdrawal)	1,3745
Kulata/Sidirokastro	3,2366
Ruse/Giurgiu	1,6910
Exit points/zones	
Exit zone Bulgaria	5,3330
GMS Chiren (injection)	1,6910
Strandzha/Malkoclar	0,7590
Kulata/Sidirokastro	5,4188
Kyustendil/Jidilovo	7,9208
Ruse/Giurgiu	4,5720
Negru Voda/Kardam (backhaul)	1,0820

* The price for capacity excess is calculated for the daily allocated natural gas quantity at entry and exit points of the gas transmission system exceeding the total booked capacity at the respective points.

2. Prices for transmission

Price for transmission (BGN/MWh)	Value
Transmission component*	0,0688
Technological component **	0,0881
Component related to imposed obligations to the public***	0,1229

Notes:

VAT is not included in the prices.

Recalculated prices on daily basis for the yearly, quarterly and monthly capacity products are for information purposes.

* The transmission component is calculated at all entry and exit points/zones of the gas transmission system depending on the allocated natural gas volumes at these points/zones.

** The technological component of the price for transmission is calculated at all entry and exit points/zones of the gas transmission system depending on the allocated natural gas volumes at these points/zones.

*** The component for covering expenses related to imposed obligations to the public is calculated at all national exit points/zones of the gas transmission system, excluding exit points to natural gas storage facilities depending on the allocated natural gas volumes at these points/zones.